

Dear Prospective Green Power Provider Customer,

Please find below a list of items that will be checked on the day of field commissioning.

- ALL installed equipment will be inspected to match submittals during the design phase.
- ALL equipment must comply with the interconnection installation evaluation in IEEE Std 1547 (5.3 of 1547 2013).
- Two names and two phones numbers on the single line diagram.
- Weather proof single line diagrams shall be in place at the isolating switch, the meters, and locations dictated by the NEC. All inverter and relay settings, including voltage levels and time delays for low voltage and loss of phase and single phasing conditions shall be clearly depicted on the single diagram. The "point of interconnect", as defined in IEEE std 1547, shall be clearly noted on the single line.
- Generation meter shall be labeled as **"B-Customer Generation"**.
- Utility meter shall be labeled as **"A-Billing Meter"**.
- A cease to energize functionality test will be performed.
- Voltage will be checked on each side of the "point of interconnect" and at the appropriate meter location.
- The five (5) minute delay from island to parallel operation with CORED grid will be checked.
- All installations will be field tested for a loss of phase(s) condition.
- The installation will be field checked to meet the requirements of the NEC and NESC.
- Note: In the event the equipment fails commissioning or does not match the submitted documentation, subsequent tests will incur a charge.